

Replies to Pre-bid queries- ANNEXURE II

Subject: Replies to Pre-bid queries for the project “EOI for Providing Transaction advisory & PMU service for Green hydrogen/SAF and allied green products under RE vertical”.

Prebid meeting Date: 10/06/2026

Time: 3:00 PM to 4:00 PM

RFP No: MAHAPREIT/CGM-BIOFUELS/ETARE-GHyB/EoI-1/2026

Replies to Queries received from Bidders for the project: EOI for Providing Transaction advisory & PMU service for Green hydrogen/SAF and allied green products under RE vertical.

Replies to Pre-bid queries

Sr. No.	Tender Clause	Original Clause	Bidders request/Suggestion:	MAHAPREIT Final Remark
1	Annexure-I & Annexure-III (Page No. 18 & 20)	Power of Attorney/Authority Letter clarification	Mr. Neeladri Bose, Sankla Renewables Pvt. Ltd., sought clarification regarding submission of Power of Attorney. It was informed that the company is registered under two primary names and the Director of the Company shall be signing the EOI documents. Hence, an Authority Letter should be considered sufficient and submission of a separate Power of Attorney may not be required.	No separate power of attorney in case of signing authority primary director of the company.

2	Transaction Advisory fee / PMU fee (Page No. 10 – Clause 7.1)	Total transaction advisory fee shall be of 2% on project cost & shall be paid by applicant to MAHAPREIT as per milestones in contract agreement. Subsequently to be entered between project proponent / applicant & MAHAPREIT.	Mr. Karan Mehrotra, Sankla Renewables Pvt. Ltd., requested clarification on the Fee and suggested that the fee may be reviewed considering the limited scope of work	Total Transaction advisory (T.A) fee breakup:		
				Sr No	MAHAPREIT	Fee (% of Project Cost)
				1	Feasibility Study, Project Development, Bid Process management	1 %
				2	Construction Supervision & Commissioning Support, Tender preparation upon work order	2.5 %
				3	Fund Raising & Financial Closure Support including equity	2.5 %
				4	Hydrogen Offtake & Commercial Advisory	1.5 %
				5	Feedstock Supply Chain & Quality Assurance Framework	1.00%
					Total	8.5 %
NOTE: Sr.no. 1 or 3 or 4 either 1 shall be mandatory for any bidder, otherwise bid will be disqualified. Balance Sr.no 2 and 5 are optional, MAHAPREIT shall charge *1% Success Fee* from selection only Sr.no 4, the Producer on per year basis production capacity allocated against administration overhead, pre – commissioning, commissioning, coordinating with other agencies through corresponding capacity award, GST will be applicable and TDS deduction allowed.						

3	Page No. 19 – Clause 9.1, Qualification Criteria, Sr. No. 7	Eligibility Criteria	Mr. Shivam Garg, ICF Company, Delhi, sought clarification on whether the EOI pertains to consultancy services and requested clarification regarding Qualification Criteria under Clause 9.1.	The eligibility shall be as per the existing Qualification Criteria under Clause 9.1, including the requirement stipulated under Sr. No. 6 regarding agencies having an MoU/Association with the World Economic Forum (Davos), wherever applicable.		
4	Page No. 11 – 9.5. Performance Bank Guarantee (PBG)			1) Applicable PBG need to submit within 15 days after signing of contract services, On the total Transaction advisory fee as per clause Sr no. 7, subclause 1,3 & 4 i. Cash Deposit 0.3% on selected Transaction advisory and ii. Successful bidder shall submit 0.45% of Contract Value of selected Transaction advisory as Performance Bank Guarantee (PBG) and iii. 0.75% on contract value of selected Transaction advisory shall be deducted from each RA Bills. 2) Similar PBG on remaining balance for Sr.no 2, 5 as applicable shall be in BG.		
5	Renewable Energy (RE) PA		New added by MAHAPREIT	Sr. No.	RE Sourcing Option (GAPA- Grid Access Permission Agreement)	Timeline / Demonstration Requirement
				1	Power Purchase Agreement (PPA)	Submit signed PPA to MAHAPREIT within 6 months from Effective Date, demonstrate project readiness 1 month before SCSD (Schedule commissioning schedule delivery).

				2	Own / Captive RE Project	Inform MAHAPREIT of RE capacity, configuration, and location within 6 months from Effective Date of GAPA; demonstrate project readiness 1 month before SCSD (Schedule commissioning schedule delivery).
				3	Combination of PPA + Own RE Project	Same obligations apply to respective components; readiness must be demonstrated 1 month before SCSD (Schedule commissioning schedule delivery).

General Clarifications

- 1) The above replies/clarifications shall form an integral part of the EOI document.
- 2) All bidders are requested to take note of the above clarifications while preparing and submitting their proposals.
- 3) Except for the clarifications mentioned above, all other terms and conditions of the EOI/RFP document shall remain unchanged.
- 4) Any further amendment/clarification, if required, shall be issued only through Corrigendum.
- 5) As per MNRE (Ministry of New and Renewable Energy) guidelines, renewable energy procurement shall be undertaken through transparent, tariff-based competitive bidding or other approved mechanisms in accordance with applicable policies.
- 6) All RE projects shall comply with MNRE schemes, CERC/MERC regulations, and applicable central/state policies for grid connectivity, bidding and implementation.