



# Mahatma Phule Renewable Energy and Infrastructure Technology Limited

(Subsidiary of MPBCDC, a Government of Maharashtra undertaking)

CIN No. U40106MH2021SGC358784

Ref. No. MAHAPREIT/SEP/2MWRT/RESCO/AMUL/2025-26

Date: 10/02/2026

## Corrigendum

MAHAPREIT has published the Request for Proposal (RFP) Ref. No.: **MAHAPREIT/SEP/2MWRT/RESCO/AMUL/2025-26** on date **23/01/2026** for "Discovery of tariff and selection of Solar Power Developers for implementation of an aggregate capacity of **2 MW Grid-Connected Rooftop Solar PV Projects** under the **RESCO model**, for sale of solar power at **Valsad District Cooperative Milk Producers' Union Limited**, Maharashtra."

Also, MAHAPREIT has published an amendment to the RFP stating that "An industrial standard shed is proposed to install by the bidder and the solar plant will be installed on the industrial shed wherever necessary. Further, the 5% Administrative Charges mentioned under 'Definitions & Abbreviations' stand cancelled."

In this regard, it is conveyed that the last date for bid submission has been extended to **16/02/2026 up to 18:00 hrs**, and the bids will be opened on **17/02/2026 at 15:00 hrs**. and replies to Prebid queries are attached herewith.

**All other terms and conditions of the RFP shall remain unchanged.**

Sd/-  
CGM (SEP)  
MAHAPREIT Mumbai

## Replies to Prebid Queries

**Sub:** Discovery of tariff and selection of Solar Power Developers for implementation of an aggregate capacity of **2 MW Grid-Connected Rooftop Solar PV Projects** under the **RESCO model**, for sale of solar power at **Valsad District Cooperative Milk Producers' Union Limited**, Maharashtra.

**Ref.: MAHAPREIT/SEP/2MWRT/RESCO/AMUL/2025-26**

**Date of Publishing: 23/01/2026**

**Prebid meeting Date: 06/02/2026**

Sr. No.	Particular	Existing Clause	Bidders request/Suggestions	MAHAPREIT reply
<b>Chirayu Power Pvt. Ltd.</b>				
01	<b>Facilitation Charges</b>	<b>4.33</b> MAHAPREIT will levy facilitation fee from the successful bidder, 6% value of capacity will be charged as facilitation fee distributed over the period of 3 years in four instalments from the date of issue of LOA.	<b>Facilitation Charges:</b> as mentioned in the tender document, the facilitation charges are specified as 6%. We request you to kindly provide the benchmark rate or the basis on which this facilitation charge has been derived.	As per MNRE norms and guidelines, the cost is ₹4.5 crore per MW.
02	<b>Credit Guarantee Mechanism</b>	<b>4.32 CREDIT GUARANTEE</b> In order to instill confidence and mitigate financial risks for the bidders, MAHAPREIT acknowledges the necessity of providing a Credit Guarantee (CG) in cases where the procurer is unable to meet the Power Purchase Agreement (PPA) obligations. This section outlines the terms and conditions governing the CG provided by MAHAPREIT.	<b>Credit Guarantee Mechanism:</b> we request you to kindly elaborate on the proposed credit guarantee mechanism, including its structure, applicability, and any obligations or conditions associated with the same.	A back-to-back mechanism will be allowed to protect the investor.

03			<b>Space Restriction:</b> In view of the space constraints observed at potential project sites, we request your guidance or suggestions regarding permissible flexibility or alternative approaches considered under this tender.	An industrial-standard shed will be installed to cover rooftop solar installation within the campus.
04	<b>PPA Duration</b>		<b>PPA Duration:</b> Kindly confirm whether the actual Power Purchase Agreement (PPA) duration under this tender is in the range of 20–25 years, as understood from the tender provisions.	It is for 25 Years.
05			<b>Suggestion Based on Site Survey:</b> Based on our preliminary site survey and assessment of available capacity, we would like to suggest that the project may be considered under the Open Access mechanism as per site capacity. Kindly let us know if such an arrangement is permissible under this tender framework.	Open access is not required, and the net metering facility will be availed
<b>AJINTHA Industries Pvt. Ltd.</b>				
06	<b>Administrative Charges</b>		<b>Clarification on Administrative Charges (5%):</b> As per Page 7, Point B(2) of the RFP, Administrative Charges @ 5% of the Project Cost are payable by the successful bidder. Further, as per Clause 4.33, a Facilitation Fee @ 6% of the Project Cost is also applicable. In this regard, we request clarification whether both charges (5% Administrative Charges and 6% Facilitation Fee) are applicable cumulatively, or whether the Administrative Charges are included	Only facilitation charges of 6% of the project cost are proposed. The administrative charges of 5%, as per the tender schedule, have been cancelled and removed in line with the tender conditions.

			within / adjusted against the Facilitation Fee, so as to avoid duplication.	
07	<b>MSME Concession on EMD / Performance Bank Guarantee:</b>	<b>Bid Security (EMD):</b> Interested Bidder shall furnish Bid Security/EMD amount of INR 2,25,000 per MW for Project for which Bidder is placing Bid. Bidders placing Bid for more than one Project category could furnish single Bid Security/EMD of value equivalent to the sum of the Bid Security/EMD required for each Project categories in which Bidder is participating.	<b>MSME Concession on EMD / Performance Bank Guarantee:</b> We are a registered MSME entity, and during the pre-bid meeting it was mentioned that MSME bidders would be eligible for 50% concession, i.e., submission of Performance Bank Guarantee of ₹1,12,500 per MW instead of EMD of ₹2,25,000 per MW. However, while proceeding with online payment on the e-tender portal, the system is reflecting a payable amount of ₹4,60,000 plus applicable taxes, comprising: ₹4,50,000 towards EMD (₹2,25,000 per MW for 2 MW) ₹10,000 towards Tender Fee. We request your guidance on the procedure to avail the MSME concession on the portal. For reference, a screenshot of the payment page is attached herewith.	Tender Prevailed
08	<b>Tariff and Payment mechanism</b>		As per the Tariff and Payment mechanism clauses (Pages 23–25) of the RFP, payment to the developer is linked to actual energy supplied and recorded by the meter, and no explicit provision for deemed generation or minimum offtake is specified. Further, the Force Majeure provisions (Pages 23–25) provide relief in terms of timeline extension but do not explicitly address revenue protection during such events. The Credit Guarantee clause (Pages 27–28) appears applicable only in cases of payment delay after billing. In this context, we request clarification on whether, in the	As specified in Article 9.1 and 9.2 of the PPA

			event the solar project is commissioned and capable of generation but the procurer's facility is temporarily shut down (due to pandemic, lockdown, force majeure, or operational reasons), payment shall be strictly limited to actual energy consumed / injected, or whether any deemed generation or minimum offtake mechanism is envisaged under this RFP / proposed PPA.	
09			<b>Observations After Mandatory Site Visit</b> <b>a)</b> Available Space Limitation Based on the site visit and preliminary survey, it is observed that the available rooftop space at both plant locations appears sufficient for a cumulative capacity of approximately 800 kW only, and not for the proposed 2 MW capacity. During the site visit, it was informed to us that an additional land parcel of approximately 6 acres, located about 500 meters away, may be available. In this context, we request clarification on whether open ground-mounted grid connected solar installation at the said location would be permissible under the scope of this RFP	There are two separate premises having individual capacity of up to 1 MW.
10			<b>Height Constraint Due to Storage Usage</b> Further, it was observed that the rooftop area indicated during the visit is actively used as a storage facility. Accordingly, installation would require elevated structures with a minimum clearance height of approx. 8 Meters to ensure uninterrupted storage operations. As this	An industrial standard shed is proposed to install by the bidder and the solar plant will be installed on the industrial shed wherever necessary

			is an open price tender, we request clarity and transparency on whether such special structural requirements and associated additional costs may be factored by bidders while quoting tariff.	
11	<b>Billing Cycle and Payment Timeline</b>		Billing Cycle and Payment Timeline As per the commercial provisions of the RFP (Pages 23–25), payment to the developer is linked to energy supplied. However, the RFP does not explicitly specify the billing frequency and payment timeline (e.g., number of days from invoice submission). We request clarification on the applicable billing cycle and payment due period, and whether any interest or compensation is applicable in case of delayed payments.	As specified in Article 9.1 and 9.2 of the PPA
12			Scope and Limitation of Credit Guarantee Mechanism As per the Credit Guarantee clause (Pages 27–28), the mechanism appears to safeguard the developer against payment delays after billing. We request confirmation on whether this mechanism is applicable only in cases of delayed payment for billed energy, and not in scenarios involving non-consumption, curtailment, or zero energy generation.	As specified in Point No. 4.32
13			<b>Responsibility for Statutory and DISCOM Approvals</b> While the RFP outlines the overall scope of the developer, clarity is sought on responsibility allocation in case of delays in statutory approvals, DISCOM permissions, or net-metering approvals, and whether any	The RESCO is fully responsible for approvals without delay in work. MAHAPREIT will facilitate the RESCO get the necessary approvals

			extension of timelines shall be granted in such cases.	
14			<b>Force Majeure – Commercial Implications</b> As per the Force Majeure provisions (Pages 23–25), relief appears to be limited to extension of time and waiver of penalties. We request confirmation that no commercial compensation or deemed generation payment is envisaged under Force Majeure events, including pandemics or government-imposed shutdowns, unless explicitly provided in the PPA.	It is specified in Point No.15.1 Force Majeure Events in PPA.
15	DEFINITIONS & ABBREVIATIONS		Administrative Charges” shall mean payment towards administrative overheads, liaising with other state authorities, visits to the site for plant inspection and commissioning purposes to the MAHAPREIT. It shall be equal to 5% of the Project Cost along with the applicable taxes for the PPA capacity	The 5% Administrative Charges mentioned under “Definitions & Abbreviations” in the RFP are hereby cancelled.
16	Last date & Time of Bid Submission	10/02/2026 at 18:00 Hours		Last date & Time of Bid Submission is extended up to 16/02/2026 up to 18:00 hrs