

## Clarification on Pre-Bid Queries

Date: 26.02.2026

### Reference:

RFP Reference No.-: MAHAPREIT/BMC/SPD/2026/1

Tender ID- 2026\_SJASA\_1270309\_1

1<sup>st</sup> Pre-Bid meeting date and Time - 23<sup>th</sup> January 2026. 3:00 p.m.

2<sup>nd</sup> Pre-Bid Meeting date and Time – 11<sup>th</sup> February 2026. 3.00 p.m.

The Clarification/Amendments against the Pre-Bid Queries on the “RFS FOR SELECTION OF SOLAR POWER DEVELOPER FOR SETTING UP OF 100 MW GRID CONNECTED FLOATING SOLAR PV POWER PROJECT AT TANSA AND/OR MODAK SAGAR DAM IN THE STATE OF MAHARASHTRA.is as follows:

Sr. No	Clause	Particulars of RFQ	Bidders request:	Amendment/Clarifications
1	<b>Technical scoring</b> Clause no 19 page no 56	----	---	<b>At Clause No 19 Note is added as under:</b> Mahatma Phule Renewable Energy and Infrastructure Technology Limited (MAHAPREIT) reserve the right to increase or decrease suitably the qualifying Marks for Technical Qualification as mentioned at Clause_19 of Bid.
2	<b>APPENDIX-VII technical specification</b> <b>Page no 105</b>			<b>Clause – 6</b> <b>POWER CONDITIONER / INVERTER added Clause 6.1 as under:</b> Bidders are required to comply with the MNRE (Standards & Quality Control Division) Guidelines and or CEA Standards or Guidelines issued from time to time for Solar PV Inverters and or other equipment e.g., STATCOM, HARMONIC Filters etc, for implementation of Solar Systems, and Components Goods Order 2025 and its

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				subsequent amendment prevailing at the time of project execution.
3	<b>APPENDIX-VII technical specification page no 104</b>			<p><b>Clause 4 (viii) added as under:</b></p> <p><b>Water Quality Maintenance and Material Standards</b></p> <p>The Bidder shall bear full responsibility for maintaining drinking water quality standards throughout the Term of the PPA including pre-construction and construction phase of the floating solar power plant. Bidders are required to comply with the drinking water quality standards as mandated by the end beneficiary and/or MAHAPREIT and not to undertake any activities, services, and/or usage of equipment, material during the project development that may adversely impact the drinking water quality standards prevailing from time to time and/or specified by the end beneficiary and/or MAHAPREIT.</p> <p>Detailed scope under this clause is enclosed as Annexure B.</p>
4	<b>APPENDIX-VII technical specification page no 107 Clause no - 13. Safe Disposal of Solar PV Modules.</b>	The SPD will ensure that all Solar PV modules, floats, and other components from their plant after their ‘end of life’ (when they become defective/ non-operational/ non repairable) are disposed in accordance with the “e-waste (Management and Handling) Rules, 2011” notified by the Government and as revised and amended from time to time.		<p><b>Clause 13 is amendment as under:</b></p> <p>The SPD will ensure that all Solar PV modules, floats, and other components from their plant after their ‘end of life’ (when they become defective/ non-operational/ non repairable) are disposed in accordance with the “e-waste (Management and Handling) Rules, 2011” <b>and/or any such notifications/clarifications, orders, and guidelines and its subsequent</b></p>

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				amendments issued by Government Instrumentality in the Government of Maharashtra and/or by Government of India.
1	<b>M/s. KPI Green Energy Ltd</b>			
5	Volume 1- bid info sheet- <b>Tender processing Fee</b> <b>Page no-7</b>	The non-refundable bid processing fees of <b>INR 40 Lakhs (Indian Rupees Forty Lakh Only)</b> + GST to be payable by the Bidder in form of NEFT/RTGS to following bank details: Name: Mahatma Phule Renewable Energy and Infrastructure Technology Limited Bank Name: Bank of Maharashtra Branch: Kalanagar Bandra IFSC NO: MAHB0000164 Acc. No. 60436723381 <b>Note:</b> Bidder shall note that 90% of the Tender Processing Fees will be refunded to the bidder in following condition. 1. Bidder disqualified due to Technical/Financial Eligibility Criteria. 2. Bidder will not be allocated capacity for development of Floating Solar Power Project.	In the RfS, it is mentioned that the tender processing fee of Rs. 40 lakhs is non-refundable. However, in the note below, conditions for refund are mentioned. Kindly clarify whether this fee is refundable or non-refundable.	<b>Clarification-</b> The Tender Processing Fee of INR 40 Lakhs (Rupees Forty Lakhs only) + applicable GST is required to be paid by all bidders at the time of submission of the bid and is treated as non-refundable as a general rule. However, the RfS also provides for a limited and conditional refund mechanism, which is an exception to the above rule. The same is elaborated below for clarity: <b>1. Refund in case of disqualification</b> If a bidder is disqualified during the Technical or Financial Evaluation stage due to non-fulfilment of the eligibility criteria specified in the RfS, then 90% of the Tender Processing Fee (excluding GST) paid by the bidder shall be refunded. <b>2. Refund in case of non-allocation of capacity</b> If a bidder qualifies in the bidding process but is not allocated any capacity for development of the Floating Solar Power Project, 90% of the Tender Processing Fee (excluding GST) shall be refunded. <b>3. Non-refundable portion</b> In all cases where a refund is applicable, the

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				<p>balance 10% of the Tender Processing Fee shall be retained by MAHAPREIT towards administrative, evaluation, and bid-processing expenses.</p> <p>4. <b>GST component</b> The GST paid on the Tender Processing Fee shall not be refunded under any circumstances, in line with statutory provisions.</p> <p>5. <b>Other cases</b> Except for the two situations explicitly mentioned above, the Tender Processing Fee shall remain non-refundable, including cases where the bidder withdraws the bid, fails to comply with post-bid requirements, or is disqualified for reasons other than eligibility criteria as per the RfS.</p> <p><b><i>Accordingly, the Tender Processing Fee is non-refundable in principle, with a clearly defined partial refund (90%) only under the specific conditions stated above.</i></b></p>
6	Clause no- 9.1 page 41	Successful Bidder shall be required to pay Facilitation Charges of the Amount INR 32,76,39,706.00 (Indian Rupees Thirty-Two Crore Sixty-Three Lakh Thirty-Nine Thousand Seven Hundred Six only) to be submitted by the Bidder in two instalments within 1 year of the signing of the PPA, first instalment being due within 30 days of the signing of the Contract Document to be	Please specify whether the facilitation charges are refundable or non-refundable.	<p><b>Clarification-</b> The <b>Facilitation Charges are NON-REFUNDABLE.</b> These charges are <b>payable only by the Successful Bidder</b> after award of the project. The charges are required to be paid <b>in two instalments after signing of the PPA / Contract Document</b>, which clearly establishes that they are part of post-selection obligations</p>

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		signed with MAHAPREIT and second instalment within Three (3) months of signing of the Contract Document.		and not linked to bid evaluation or disqualification. Facilitation Charges are strictly non-refundable and payable by the Successful Bidder only, as per the provisions of the Final RfS.
7	<b>Volume 1 Bid information - Bid Security (EMD) applicable for the Bidder</b> Page 6	Amount: INR 5,46,06,617.00 (Indian Rupees Five Crore Forty-Six Lakh Six Thousand Six Hundred Seventeen Only). For convenience of Bidders and avoid any exigency for Bidders, required Bid Security/EMD may be submitted to MAHAPREIT in the form of: a) Crossed Demand Draft drawn in favour of “MAHAPREIT” payable at Mumbai from a nationalized/ scheduled bank, or b) FDR in favour of MAHAPREIT, Mumbai through A/C of bidder or bank guarantee format.	Kindly facilitate the Insurance Surety Bond for EMD/PBG/LPBG format. In other Government project like NTPC, NGEL, CIL, ONGC, GAIL ISB facility is provided. Kindly consider the ISB.	Tender conditions prevail.
8	<b>APPENDIX-VII- Clause no 3- SPV module- page no 102</b>	The SPV modules used in the grid solar power projects must qualify to the latest edition of any of the following IEC PV module qualification test or equivalent BIS standards. The Solar Modules shall be in conformity with prevailing ALMM Orders issued by the MNRE.	Kindly clarify whether we have to comply ALMM List-I and ALMM Liss-II or DCR or Non-DCR	Tender conditions prevail. <b>Clarification-</b> <i>Bidders are requested to comply with ALMM List-I and ALMM Liss-II and the Solar panels to be installed shall be DCR Panels. However, MAHAPREIT reserves the right to relax pursuant to any clarification subsequently issued by MNRE in this regard. It is clarified that No change in law shall be permitted for notifications/ clarification issued by the MNRE at the time of bid submission.</i>

Sr. No	Clause	Particulars of RFQ	Bidders request:	Amendment/Clarifications
9	Connectivity with the Grid Clause no 1.7.1 page no 24	The SPD shall be responsible for power evacuation from the Project (s) to the nearest substation/delivery point as mentioned in the Draft PPA. Bidders shall be solely responsible for identification of suitable substation/grid substation, strengthening of existing/proposed network, and carrying out any evacuation assessment study, at their own cost, with respect to the connectivity of the Project to the grid substation. The evacuation of the Project may be made to any nearby substation/grid substation of DISCOM or STU, as the case may be. It is pertinent to mention that the metering shall be done at the inter connection point at the end of the nearest substation/delivery point. The SPD shall implement its project of strengthening of existing/proposed network in coordination with STU/ DISCOM, so that power evacuation arrangement shall be ready before commissioning of Floating Solar Power Plant.	Kindly specify the voltage level at the designated substation/delivery point.	<i>It is clarified that Bidders are required to undertake evacuation of power from Floating Solar PV Project from nearest technical feasible substation subject to approval from respective authorities at their own cost. Bidders are free to opt for the design choice of evacuation subject to approval by the respective authorities in Govt of Maharashtra.</i>

Sr. No	Clause	Particulars of RFQ	Bidders request:	Amendment/Clarifications
10	<p><b>Clause no. 18.1.1 EVALUATION OF QUALIFICATION PROPOSALS Page no 52 - 56</b></p>	<p><b>At Sr.no. C-Eligibility Criterion-3: Utility-Scale Solar RESCO Project &amp; O&amp;M Capability</b>  <b>1.</b>The Bidder shall have designed, erected and commissioned grid-connected Solar PV plants (ground/floating) of cumulative installed capacity <math>\geq 200</math> MW<sub>AC</sub> in India during the last five (5) years prior to the bid submission deadline.  <b>2.</b>Out of the above, at least one plant shall be <math>\geq 50</math> MW<sub>AC</sub> at a single site, commissioned and in operation for <math>\geq</math> twelve (12) months prior to bid submission deadline.  <b>3.</b>The Bidder shall demonstrate O&amp;M experience of <math>\geq 100</math> MW<sub>AC</sub> of solar assets for minimum two (2) years.  The Bidder shall have undertaken O&amp;M of floating solar for at least twelve (12) months for <math>\geq 10</math> MW<sub>AC</sub> (which may be part of the above plants).</p>	<p><b>At Sr.no. C-Eligibility Criterion-3: Utility-Scale Solar RESCO Project &amp; O&amp;M Capability</b>  <b>Sr. No. 1:</b>  We hereby confirm compliance with the requirement as per the specified point.  <b>Sr. No. 2:</b>  “Out of the above experience, at least 20-25 MW (AC) solar power plant shall be at a single site, which has been commissioned and in continuous operation for a minimum period of twelve (12) months prior to the bid submission deadline.”  <b>Sr. No. 3:</b>  The Bidder shall demonstrate Operation &amp; Maintenance (O&amp;M) experience of Ground Mounted and/or Floating Solar Power Projects with an aggregate capacity of at</p>	<p><b>Clause No 18.1.1 (a) (C) to be read as under:</b></p> <p><b>1.</b> The bidder shall have designed, erected, and commissioned grid-connected Solar PV plants (ground-mounted/floating) of cumulative installed capacity of <math>\geq 200</math> MW<sub>AC</sub> (<b><i>inclusive or exclusive supply of PV modules</i></b>) in India during the last five (5) years prior to the bid submission deadline.</p> <p><b>2.</b>Out of the above, at least one plant shall be <math>\geq 50</math> MW<sub>AC</sub> at a single site, commissioned and in <b>continuous</b> operation for <math>\geq</math> twelve (12) months prior to bid submission deadline.</p> <p><b>3.</b>The Bidder shall demonstrate O&amp;M experience of <b>Ground Mounted and/or Floating Solar Power Projects</b> of <math>\geq 50</math> MW<sub>AC</sub> of solar assets for minimum <b>One (1)</b> year.</p> <p><b>Clause No 18.1.1 (e) is deleted:</b>  “<del>The Projects shall also comply with the criteria for power generation detailed in Clause 1.4 of the RFS, Clause 5.7 of the draft PPA and all other relevant clauses of the Bidding Document.</del>”</p> <p>Following Clause is added as  <b>Clause No 18.1.1 (f)</b></p>

Sr. No	Clause	Particulars of RFQ	Bidders request:	Amendment/Clarifications
			least 20-25 MW (AC), which have been under O&M for a minimum period of twelve (12) months	The bidder may use technical pre-qualification documents of its Parent/Affiliate(s) Company (ies) to meet the criteria mentioned in Clause 18.1.1. (a) (A, B, C). In such cases, an undertaking from the respective Affiliate(s) confirming availability of resources and technical expertise for successful commissioning of the project shall be submitted separately.
11	<b>Clause no. 18.1.3 EVALUATION OF QUALIFICATION PROPOSALS</b> Page No 55	<b>C. For Utility-Scale Solar RESCO/O&amp;M (Eligibility Criterion-3): -</b> <b>a) EPC/turnkey work order/contract and completion certificate (Executed).</b> <b>b) COD/synchronization certificate (Commissioned) and operation certificate confirming minimum 12 months operation.</b> <b>c)O&amp;M contract(s) and/or owner certificates confirming <math>\geq 100</math> MW<sub>AC</sub> O&amp;M experience for <math>\geq 2</math> years.</b>	<b>C. For Utility-Scale Solar RESCO/O&amp;M (Eligibility Criterion-3): --</b> <b>a) We hereby confirm compliance with the requirement as per the specified point.</b> <b>b) Copy of COD / Synchronization Certificate, confirming that the project has been successfully commissioned.</b> <b>c) Copy of O&amp;M Contract(s) and/or Operation Certificate(s) confirming that a minimum capacity of 20-25 MW (AC) at a single site has been successfully under</b>	<b>Clause No 18.1.3 (C) to be read as:</b> <b>a) EPC/turnkey work order/contract and completion certificate (Executed).</b>  <b>b) COD/synchronization certificate (Commissioned) and operation certificate confirming minimum 12 months operation.</b>  <b>c) O&amp;M contract(s) and/or owner certificates confirming <math>\geq 50</math> MW<sub>AC</sub> O&amp;M experience for <math>\geq 1</math> year.</b>

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			operation for at least twelve (12) months.	
II	<b>M/s. Waaree Energies Limited</b>			
12	RFS document- page no 5	Site visit	Requested to MAHAPREIT to provide the contact details of the concerned person(s) for coordination of site visits.	<b>Clarification-</b> MAHAPREIT is in the process to appoint agency/consultant in this regard. In this regard, contact details shall be provided to the interested bidders on demand.
13	Background clause no 1.2.1 Page No 18	Selection of Successful bidder for procurement of Solar Power from Grid Connected Floating Solar PV Power Projects for aggregate capacity up to 100 MWAC shall be done through Tariff based Competitive Bidding Process. The SPD are free to install Floating Solar PV Power Projects on identified water bodies of Tansa and/or Modak Sagar Dam within control of BMC. In case the capacity of 100 MWAC is not technically feasible at Tansa Dam then remaining capacity amounting to aggregate capacity of 100 MWAC can be installed at Modak Sagar Dam.	Requested to MAHAPREIT to provide the <b>KMZ file</b> indicating the area where the solar project is proposed to be installed.	<b>Clarification-</b> As per the provisions of the RfS, the <b>Solar Power Developer (SPD)</b> shall be responsible for <b>site identification, feasibility assessment, layout planning, and finalization of the area</b> within the identified water bodies of <b>Tansa and/or Modak Sagar Dam</b> , in coordination with the concerned authorities. At this stage, MAHAPREIT is in process to engage agency/consultant, in this regard. However, <b>no KMZ file or demarcated project area is being provided</b> by MAHAPREIT. Bidders are advised to: <ul style="list-style-type: none"> <li>• Carry out their <b>own site assessment and surveys at their own cost</b>, and</li> <li>• Propose the suitable area and layout within the identified water bodies, in compliance with applicable regulations and approvals for the purpose of identified Project Capacity as per PPA.</li> </ul> <b>The final project area and boundaries shall be subject to approval by BMC and/or</b>

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				<b>MAHAPREIT</b> and shall be finalized by the Successful Bidder prior to project implementation. MAHAPREIT shall ensure capacity of 100 MW either at Tansa and/or Modak Sagar Dam location on cumulative basis.
14	Commissioning Clause no 1.3.1. page no 19	The Projects shall be Commissioned within a maximum period of 18 (eighteen) Months (“Scheduled Commissioning Period”) from Date of Execution of PPA or handing over of the site, whichever is earlier.	Request to MAHAPREIT to allow a minimum period of <b>24 months from the date of execution of the PPA or handing over of the site, whichever is earlier,</b> for project completion.	Tender conditions prevail.
15	Delay in Commissioning clause no 1.3.4. page no 20	As per draft PPA, Failure to achieve the Project COD on or before the Scheduled COD by the Bidder shall attract encashment and invocation of Performance Security followed by imposition of Delay Liquidated Damages	Requested that the LD clause be amended such that LD is applicable <b>only on the un-commissioned capacity, calculated on a per MW basis,</b> instead of the total project capacity.	Tender conditions prevail.
16	<b>Power Off Take</b> 1.9.3. page no 26	The SPD shall seek approval of STU/DISCOM in respect of interconnection Facilities and open access on behalf of the end Procurer viz., BMC at its respective Drawl Point(‘s).	As the bidder’s scope is to supply power up to the <b>interconnection point,</b> we request clarification on the scope of <b>after Open Access charges,</b> including all charges and losses beyond the interconnection point.	<b>Clarification-</b> <i>Bidders are required to specify the voltage for evacuation as part of their project. Applicable Open Access Charges and losses from the point of delivery i.e., injection point, till drawl point(‘s) of the end beneficiary shall be borne by the end beneficiary and not by the SPD. It is clarified that the transmission and conversion losses up to the Delivery Point and/or Injection Point i.e., Evacuation System of the SPD shall be borne by the SPD.</i>

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17	<b>Power Off Take</b> 1.9.4. page no 26	All consents including open access and evacuation permission as required from transmission / distribution licensee related to the supply of power/energy to premises of the end Procurer is to be availed before supply of power from the Project. However, the end Procurer shall bear the Open Access related charges and loss while availing power/energy supply equivalent to the Contracted Capacity on actual basis.	As the bidder's scope is to supply power up to the <b>interconnection point</b> , we request clarification on the scope of <b>after Open Access charges</b> , including all charges and losses beyond the interconnection point.	<b>Clarification same as in S. No. 16</b> aforementioned.
18	<b>BID SECURITY (EMD)</b> Clause 7.1.3 page no 40	The Bidder shall provide the Bid Security in the form of a bank guarantee only issued by a scheduled bank or a nationalized bank. The Bid Security shall be issued in favour of "Chief General Manager (RESCO), Mahatma Phule Renewable Energy and Infrastructure Technology Ltd", confirmed for payable at Mumbai and in the format set out in APPENDIX-II. In the event that the Bid Security has been issued by a foreign branch of the scheduled bank or nationalized bank, the same should be endorsed by the Indian branch of the scheduled bank or the nationalized bank or the State Bank of India.	It is requested to consider <b>EMD/CPBG/PBG submission in the form of an Insurance Surety Bond</b> , in addition to the existing provision of Bank Guarantee.	Tender conditions prevail.
19	Clause no 18.1.1. <b>Eligibility Criterion-3: Utility-Scale</b>	<b>1. The Bidder shall have designed, erected, sand commissioned grid-connected Solar PV plants (ground/ floating) of cumulative installed capacity ≥ 200 MW AC in India during the last five</b>	We request MAHAPREIT to consider the following revised EPC/Turnkey eligibility criteria:	<b>Amendment same as in S. No. 10</b> aforementioned.

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	<p><b>Solar RESCO Project &amp; O&amp;M Capability</b> Page no 52 - 56</p>	<p><b>(5) years prior to the bid submission deadline.</b></p> <p><b>2. Out of the above, at least one plant shall be ≥ 50 MW AC at a single site, commissioned and in operation for ≥ twelve (12) months prior to bid submission deadline.</b></p> <p><b>3. The Bidder shall demonstrate O&amp;M experience of ≥ 100 MW AC of solar assets for minimum two (2) years. The Bidder shall have undertaken O&amp;M of floating solar for at least twelve (12) months for ≥ 10 MW AC (which may be part of the above plants).</b></p> <p><b>e. The Projects shall also comply with the criteria for power generation detailed in Clause 1.4 of the RFS, Clause 5.7 of the draft PPA and all other relevant clauses of the Bidding Document.</b></p>	<p>a. The bidder shall have designed, erected, and commissioned grid-connected Solar PV plants (ground-mounted/floating) of cumulative installed capacity of <b>≥ 200 MW AC</b> (inclusive or exclusive supply of PV modules) in India during the last five (5) years prior to the bid submission deadline.</p> <p>b. Out of the above, at least one plant of <b>≥ 50 MW AC</b> (Inclusive supply of PV modules) at a single site shall have been commissioned and in operation for at least <b>twelve (12) months</b> prior to the bid submission deadline.</p> <p>c. The bidder shall demonstrate <b>O&amp;M experience of ≥ 100 MW AC</b> of solar assets for a minimum period of <b>two (2) years</b>.</p> <p>d. The bidder shall have undertaken O&amp;M of</p>	

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			<p><b>floating/ground-mounted solar projects of <math>\geq</math> 10 MW AC for at least twelve (12) months.</b></p> <p>e. The Projects shall also comply with the criteria for power generation detailed in Clause 1.4 of the RFS, Clause 5.7 of the draft PPA and all other relevant clauses of the Bidding Document.</p> <p>Request to MAHAPREIT to allow bidders to use the <b>technical eligibility criteria of their Affiliate(s)/Parent Company(ies)</b> to meet the technical qualification requirements and to amend the relevant clauses in the tender documents accordingly.</p> <p><b>Proposed clause:</b> The bidder may use technical pre-qualification documents of its Affiliate(s) to meet the</p>	

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			<p>criteria mentioned in Clause 18.1.1 (A, B, C). In such cases, an undertaking from the respective Affiliate(s) confirming availability of resources and technical expertise for successful commissioning of the project shall be submitted separately</p>	
20	<p><b>Clause no 18.1.2. Financial Capacity page no 54</b></p>	<p><b>i Net – Worth:</b> The <b>Net Worth of the Bidder</b> as on the last day of the preceding financial year FY 2024- 25 (ending 31 March 2025) or FY 2023-24 (ending 31 March 2024) should not be less than a minimum of <b>INR 5,00,00,000.00 (Rupees Five Crore Only) per MW.</b> In case it is found by MAHAPREIT that the Bidder has not provided the correct information at any point of time, then the Bids submitted by the Bidders shall be rejected. <b>Further, it can be noted that the provisional annual accounts shall not be considered for evaluation and the Bidders submitting the provisional annual accounts shall be rejected.</b> For avoidance of doubt, “net worth” as per section 2 (57) of the Companies Act 2013</p>	<p>. Request to MAHAPREIT to allow bidders to use the <b>financial capability of their Affiliate(s)/Parent Company(ies)</b> to meet the financial qualification criteria. <b>Proposed clause:</b> The bidder may seek qualification based on the financial capability of its Affiliate(s) to meet the requirements under Clause 18.1.2. In such cases, the bidder shall submit Board Resolutions from the respective Affiliate(s) undertaking to provide the</p>	<p><b>Following Clause is added as Clause No 18.1.2 (iii)</b> The bidder may seek qualification based on the financial capability of its Parent/Affiliate(s) Company (ies) to meet the requirements under Clause 18.1.2. (i, ii).</p>

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		<p>means the aggregate value of the paid-up share capital and all reserves created out of the profits and securities premium account, after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, as per the audited balance sheet, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation.</p> <p>The Bidder shall submit a certificate issued by a “Statutory Auditor or Chartered Accountant” as per Appendix –V to support the claim towards meeting Financial Capacity.</p> <p><b>Illustration:</b> For the project capacity 50 MW; the Net Worth shall be not less than INR 250 Crore as on the last day of the preceding financial year.</p> <p><b>li Liquidity:</b> A minimum annual turnover of INR 10.00 Crore/MW during the previous financial year 2024-25. It is hereby clarified that “Other Income” as indicated in the annual In order to ascertain that the Bidder has sufficient means to manage the fund requirements for the Project, the Bidder shall be required to demonstrate at least two of the following parameters: accounts</p>	<p>required equity funding and Performance Bank Guarantee / POI / Insurance Surety Bond in case the bidder fails to do so as per the RfS.</p>	

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		of the Bidder shall not be considered for arriving at the annual turnover Internal resource generation capability, in the form of Profit Before Depreciation Interest and Taxes (PBDIT) for a minimum amount of INR 2.00 Crore/MW, as on the last date of previous financial year, 2024-25. In-principal sanction letter from the lending institutions/banks of the Bidder, committing a Line of Credit for a minimum amount of INR 1.00 Crore/MW, towards meeting the working capital requirement of the project quoted under this RfS. Such letter can also be obtained by the Affiliate(s) of the Bidder.		
III	<b>ORIANA POWER LIMITED</b>			
21	<b>18.1.1 (a) (C) (1)- Page no - 53</b>	The Bidder shall have designed, erected and commissioned grid-connected Solar PV plants (ground/floating) of cumulative installed capacity $\geq$ 200 MWAC in India during the last five (5) years prior to the bid submission deadline.	We request you to kindly consider cumulative installed capacity of 50 MWAC ground mount solar pant in India during the last five (5) years prior to the bid submission deadline.	<b>Amendment same as in S. No. 10 aforementioned.</b>
22	<b>18.1.1 (a) (C) (2)- Page no - 53</b>	Out of the above, at least one plant shall be $\geq$ 50 MWAC at a single site, commissioned and in operation for $\geq$ twelve (12) months prior to bid submission deadline.	We request you to kindly consider successful commissioning of one ground mount solar photovoltaic power plant of 20 MWac for a period of more than one (1) year in	<b>Amendment same as in S. No. 10 aforementioned.</b>

Sr. No	Clause	Particulars of RFQ	Bidders request:	Amendment/Clarifications
			the past 5 years prior to the date of techno-commercial bid opening.	
23	<b>18.1.1 (a) (C) (3)- Page no - 53</b>	<p>The Bidder shall demonstrate O&amp;M experience of <math>\geq 100</math> MWAC of solar assets for minimum two (2) years.</p> <p>The Bidder shall have undertaken O&amp;M of floating solar for at least twelve (12) months for <math>\geq 10</math> MWAC (which may be part of the above plants).</p>	<p>The Bidder shall demonstrate O&amp;M experience of <math>\geq 50</math> MWAC of ground mounted solar assets for minimum two 1 year.</p> <p>Additionally, we respectfully request you to consider removing the condition requiring provision of O&amp;M for floating solar projects for a period of 12 months for capacities of <math>\geq 10</math> MWAC</p>	<b>Amendment same as in S. No. 10</b> <b>aforementioned.</b>
24	-		<p>Additionally with reference to the project structure under the RESCO model, we respectfully submit our request for your kind consideration to evaluate the feasibility of implementing the project on an EPC (Engineering, Procurement &amp; Construction) basis instead of the current RESCO framework.</p>	Tender condition prevails

Sr. No	Clause	Particulars of RFQ	Bidders request:	Amendment/Clarifications
25	<b>Clause 19 on page no 56</b>			Technical scoring table amended as <b>Annexure A:</b>
	<b>Clause no- 1.10.2. -Page no-26-27</b>	The Minimum Drawdown Level (MDDL) of the Tansa Dam is 118.87 m and Modak Sagar Dam is 143.26 m as per preliminary estimate available with MAHAPREIT. However, actual depth needs to be assessed by the bidders. The bidder should take care of these levels accordingly during design of the floating system.		<p><b>Clause no - 1.10.2. is amended as under-</b>  The Minimum Drawdown Level (MDDL) and Full Supply Level (FSL) of the reservoirs, as per preliminary data available with MAHAPREIT, are as follows:</p> <ul style="list-style-type: none"> <li>• <b>Tansa Dam:</b> <ul style="list-style-type: none"> <li>○ MDDL: 118.87 m</li> <li>○ FSL: 128.63 m</li> </ul> </li> <li>• <b>Modak Sagar Dam:</b> <ul style="list-style-type: none"> <li>○ MDDL: 143.26 m</li> <li>○ FSL: 163.15 m</li> </ul> </li> </ul> <p>However, actual depth needs to be assessed by the bidders. The bidder should take care of these levels accordingly during design of the floating system.</p>

**Note: All other terms and conditions remain unchanged.**

## Annexure A

S. No.	Parameter	Max Points	Scoring Basis
1.	Floating Solar Commissioned Capacity (MW <sub>AC</sub> )	20	15 pts for meeting eligibility minimum; +5 pts per additional 5 MW <sub>AC</sub> beyond minimum. Only commissioned & ≥12-month operation plants to be considered.
2.	Floating/Ground Mount Solar O&M Depth	30	20 pts for ≥12 months O&M of ≥ 50 MW <sub>AC</sub> ; +10 pts for O&M experience of ≥24 months for ≥50 MW <sub>AC</sub>
3.	Module Manufacturing Strength & Track Record	20	15 pts for meeting eligibility minimum ≥5 years + ≥500 MWp capacity and supply of ≥200 MWp in any 12 months; +5 pts for ≥2 GWp/yr and supply of ≥200 MWp in any 12 months (last 5 years).
4.	Utility-Scale Delivery Track Record	30	25 pts for ≥200 MW <sub>AC</sub> ; +5 pts for additional 100 MW <sub>AC</sub> and above
5.	Total	100	

## **Annexure B**

### **A. Material Specifications and Standards Compliance**

All materials used in the floating solar power plant structure, including but not limited to HDPE (High-Density Polyethylene) floats, fasteners, coatings, sealants, and any component in direct or indirect contact with the water body, shall meet the following mandatory requirements:

1. **Grade and Classification:** All HDPE materials shall be of standard grade (Virgin Grade or equivalent) specifically designed for potable water applications and environmental compatibility.
2. **Chemical Inertness:** All materials shall be chemically inert and non-leaching under the operational conditions of the water body (temperature, pH, solar exposure, and chemical composition).
3. **UV and Weathering Resistance:** Materials shall incorporate UV stabilizers and anti-oxidants to prevent degradation, discoloration, or release of harmful substances over the project lifespan.
4. **Certifications:** The Bidder shall provide third-party laboratory test reports and material certifications from accredited institutions confirming compliance with drinking water safety standards prior to procurement and installation as required by MAHAPREIT/end Beneficiary.

### **B. Documentation, Testing, and Verification**

The Bidder shall submit comprehensive documentation to support compliance with this clause, including:

1. **Regular Monitoring:** The Bidder shall conduct periodic water quality testing at the site (minimum quarterly or as mandated by the Project Authority) to verify that no degradation in water quality has occurred due to project activities.
2. **Material Certificates:** Copies of material certifications, safety data sheets (SDS), and independent third-party laboratory test reports confirming compliance with drinking water standards and non-leaching properties. MAHAPREIT may appoint independent agency for verification of the test reports and undertake quality assurance of the material used in the Floating Solar Project by the SPD.
3. **Pre-Installation Testing:** Results of water compatibility tests conducted on all materials prior to procurement, demonstrating their suitability for the specific water body and environmental conditions. The SPD have to comply with the mandated specifications of testing and quality of drinking water by the end beneficiary.
4. **Baseline Water Quality Assessment:** A pre-project water quality baseline survey providing parameters such as pH, turbidity, dissolved oxygen, microbial count, and presence of contaminants, against which post-project water quality shall be compared before start of project development by independent third party and/or the party appointed by MAHAPREIT/end beneficiary.
5. **Monitoring Plan:** Bidders are required to submit a detailed water quality monitoring plan outlining frequency, parameters, testing methodology, and remedial actions to be taken in case of any deviation from baseline standards. Such monitoring plan and information need to be submitted by the SPD to the MAHAPREIT/end beneficiary on mutually decided timelines.

C. Clarifications and Amendments

MAHAPREIT and or the end Beneficiary reserves the right to amend, clarify, or impose additional water quality requirements based on environmental assessments, regulatory directives, or site-specific conditions. The Bidder shall comply with all such amendments without requesting additional compensation.