

REPLY TO PRE-BID QUREIES

Date: 08/12/2025

Time: 3:00 PM to 4:00 PM

Subject: Online Pre-bid meeting for *Selection of Project Monitoring Consultant (PMC) for 30 MW(AC) Goa project.*

RFP No: MAHAPREIT/RESCO/GOA/PMC/2025

Project: *Selection of Project Monitoring Consultant (PMC) for 30 MW(AC) Distributed Grid-Connected Rooftop Solar PV Projects at various Identified Government Buildings of Goa*

Replies to Queries received from Bidders for the project:

Sr. No.	Tender Clause	Bidders request: 8/12/25	Reply by MAHAPREIT
1	4.3.1(ii) - Technical Qualification Criteria: 15 marks for the bidder shall have experience in the execution of Project Management Consultancy of grid-connected rooftop solar PV projects on private/government buildings, at least one project not less than 500 KW capacity, and for each additional project 5 marks each, maximum marks 15	<p>Request MAHAPREIT to consider PMC / PMA / PMU / Lenders Independent Engineering (LIE) experience as eligible and equivalent for technical evaluation and qualification criteria.</p> <p>Please clarify whether the “project” means a single rooftop solar project at one site or a cumulative capacity under one work order (example: 500 kW comprising multiple rooftops under a single contract). Can cumulative rooftop capacities under a single LOA/work order be counted as one project?</p>	15 marks for the bidder shall have experience in the execution of Project Management Consultancy of grid-connected rooftop solar PV projects on private/government buildings, at least one project not less than 100 KW capacity, and for each additional project 5 marks each, maximum marks 15

2	DETAIL SCOPE OF WORKS Page No. 22 Bidder need to establish PMC site office at Goa with full arrangement of office Staff, infrastructure and communication facilities	Clarification Kindly specify the timeline for establishment of the office in GOA, along with the minimum number of Engineers to be stationed at the office in GOA.	Bidder need to establish PMC site office at Goa with full arrangement of office Staff, infrastructure and communication facilities within 30 days from issuance of LoI/LoA. Total no of team members deployed on-site should not be less than 06.																								
3	On Page 24 of the RFP	<ol style="list-style-type: none"> 1. On Page 24 of the RFP, the requirement mentions 2 Electrical Engineers with B. Tech in Electrical/Civil/Mechanical and 6 Electrical Engineers with the same qualification. We request clarification on this distinction and the specific roles associated with each category. 2. Please confirm the number of experts required to be deployed on-site. 3. On Page 22 of the RFP, it is mentioned that 383 sites have been identified for rooftop solar capacity ranging from 4 kW to 3000 kW. However, as discussed earlier, for Category A1, the capacity range is 1–100 kW, and for Category A2, the range is 100–500 kW. We request clarification on this discrepancy and the applicable capacity ranges for the identified sites. 	<table border="1"> <thead> <tr> <th>Team members</th> <th>Qualification</th> <th>Experience</th> </tr> </thead> <tbody> <tr> <td>1 No of Team Leader / Project Manager</td> <td>B.E./B.Tech (Electrical/ Mechanical)</td> <td>≥ 10 years in Power Projects. Preference will be given to person having experience in Solar PV Projects</td> </tr> <tr> <td>2 No of Engineer</td> <td>B.E./B.Tech (Electrical/ Mechanical)</td> <td>≥ 5 years in PV design & grid interconnection</td> </tr> <tr> <td>6 No of Engineer</td> <td>B.E./B.Tech (Electrical/ Mechanical)</td> <td>≥ 5 years in Power Projects. Preference will be given to person having experience in Solar PV Projects.</td> </tr> <tr> <td>2 No of Civil / Structural Engineer</td> <td>B.E. Civil/ Structural</td> <td>≥ 5 years in structure design</td> </tr> <tr> <td>1 No of Quality & Safety Expert</td> <td>Diploma / B. Tech + Safety Certification</td> <td>≥ 5 years in Testing/QA/QC & safety</td> </tr> <tr> <td>1 No of Documentation / MIS Officer</td> <td>Graduate</td> <td>≥ 3 years in project monitoring / reporting</td> </tr> <tr> <td colspan="3">Total 13 No.</td></tr> </tbody> </table>	Team members	Qualification	Experience	1 No of Team Leader / Project Manager	B.E./B.Tech (Electrical/ Mechanical)	≥ 10 years in Power Projects. Preference will be given to person having experience in Solar PV Projects	2 No of Engineer	B.E./B.Tech (Electrical/ Mechanical)	≥ 5 years in PV design & grid interconnection	6 No of Engineer	B.E./B.Tech (Electrical/ Mechanical)	≥ 5 years in Power Projects. Preference will be given to person having experience in Solar PV Projects.	2 No of Civil / Structural Engineer	B.E. Civil/ Structural	≥ 5 years in structure design	1 No of Quality & Safety Expert	Diploma / B. Tech + Safety Certification	≥ 5 years in Testing/QA/QC & safety	1 No of Documentation / MIS Officer	Graduate	≥ 3 years in project monitoring / reporting	Total 13 No.		
Team members	Qualification	Experience																									
1 No of Team Leader / Project Manager	B.E./B.Tech (Electrical/ Mechanical)	≥ 10 years in Power Projects. Preference will be given to person having experience in Solar PV Projects																									
2 No of Engineer	B.E./B.Tech (Electrical/ Mechanical)	≥ 5 years in PV design & grid interconnection																									
6 No of Engineer	B.E./B.Tech (Electrical/ Mechanical)	≥ 5 years in Power Projects. Preference will be given to person having experience in Solar PV Projects.																									
2 No of Civil / Structural Engineer	B.E. Civil/ Structural	≥ 5 years in structure design																									
1 No of Quality & Safety Expert	Diploma / B. Tech + Safety Certification	≥ 5 years in Testing/QA/QC & safety																									
1 No of Documentation / MIS Officer	Graduate	≥ 3 years in project monitoring / reporting																									
Total 13 No.																											

			1. For A1 Category project capacity 04kW to 100kW and for A2 Category project capacity 101kW to 500kW.			
4		<p>Kind clarification regarding the bidder's eligibility criteria:</p> <p>As per the qualification requirements, bidders must have relevant experience in Project Monitoring Consultancy for solar projects. In this regard, we would like to confirm whether ongoing PMC assignments, specifically for Floating Solar Power Projects, will be considered as eligible experience for meeting the technical qualification criteria.</p>	The tender conditions shall prevail			
5	4.2.1 - Qualification Requirements of the Bidder	<p>The bidder shall have experience in Project Monitoring Consultancy of solar projects at distributed locations of a total minimum capacity of 10 MW, which includes at least one project of not less than of 500 KW capacity in the last five years of FY2020-21, FY 2021-22, FY 2022-23, FY 23-24, FY 24-25 and up to last date of bid submission.</p>	The tender conditions shall prevail			
6	4.2 QUALIFICATION REQUIREMENTS OF THE BIDDER 4.2.2	<p>The bidder shall have experience in the execution of solar Project Management Consultancy of Grid/Non Grid-Connected Rooftop Solar PV Projects not less than 2MW in last 5 years on Private/ Government Buildings of Maharashtra or Goa states or anywhere in India.</p> <p>Preference shall be given to the bidders who have experience in the Goa and Maharashtra locations.</p>	The tender conditions shall prevail			
7	4.2.4 The bidder's technical team as follows Page No. 24 2 No of Electrical Engineer - B.E./B.Tech (Electrical/Civil/	<p>1No. of Electrical Engineer - B.E./B.Tech (Electrical/Civil/Mechanical) ≥ 5 years in PV design & grid interconnection</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center; padding: 2px;">Team members</th> <th style="text-align: center; padding: 2px;">Qualification</th> <th style="text-align: center; padding: 2px;">Experience</th> </tr> </thead> </table>	Team members	Qualification	Experience
Team members	Qualification	Experience				

	<p>Mechanical) ≥ 5 years in PV design & grid interconnection</p>		<p>1 No of Team Leader / Project Manager</p>	<p>B.E./B.Tech (Electrical/ Mechanical)</p>	<p>≥ 10 years in Power Projects. Preference will be given to person having experience in Solar PV Projects</p>	
<p>8 4.2.4 The bidder's technical team as follows Page No. 24 6 No of Electrical Engineer - B.E./B.Tech (Electrical/Civil/ Mechanical) ≥ 5 years in Power Projects. Preference will be given to person having experience in Solar PV Projects.</p>	<p>3 No. of Electrical Engineer - B.E./B.Tech (Electrical/Civil/ Mechanical) 5 ≥ 3 years in Power Projects. Preference will be given to person having experience in Solar PV Projects.</p>		<p>1 No of Team Leader / Project Manager</p>	<p>B.E./B.Tech (Electrical/ Mechanical)</p>	<p>≥ 10 years in Power Projects. Preference will be given to person having experience in Solar PV Projects</p>	
	<p>2 No of Engineer</p>	<p>B.E./B.Tech (Electrical/ Mechanical)</p>				
	<p>6 No of Engineer</p>	<p>B.E./B.Tech (Electrical/ Mechanical)</p>				
	<p>2 No of Civil / Structural Engineer</p>	<p>B.E. Civil/ Structural</p>				
	<p>1 No of Quality & Safety Expert</p>	<p>Diploma / B. Tech + Safety Certification</p>				
	<p>1 No of Documentation / MIS Officer</p>	<p>Graduate</p>				
<p>Total 13 No.</p>						

			6 No of Engineer	B.E./B.Tech (Electrical/ Mechanical)	≥ 5 years in Power Projects. Preference will be given to person having experience in Solar PV Projects.	
			2 No of Civil / Structural Engineer	B.E. Civil/ Structural	≥ 5 years in structure design	
			1 No of Quality & Safety Expert	Diploma / B. Tech + Safety Certification	≥ 5 years in Testing/QA/QC & safety	
			1 No of Documentation / MIS Officer	Graduate	≥ 3 years in project monitoring / reporting	
Total 13 No.						
9	SUMMARY DETAILS Page No 3 EMD Rs 3,00,000/- and Bid Processing fee -Rs 50,000/- (Nonrefundable)	Exemption To strengthen the participation of MSMEs across all states, it is imperative to grant them exemption from the requirement of Earnest Money Deposit (EMD) and extend relaxation in bid processing fees, in line with provisions already available in many government service tenders. Such measures would significantly reduce financial constraints, enabling wider engagement of MSME bidders. We are also enclosing circular by Government of India, mentioning the exemption criteria for MSME bidders for your ready reference.	The tender conditions shall prevail			

10	Clause No. 3.22 Page No. 20 of 50 Of RfP doc.	FORCE MAJEURE: No Party to this Agreement is responsible to any other Party here to for non-performance or delay in performance of the terms and conditions here of due to acts of Nature, acts of governments, riots, wars, strikes, fires, floods, explosions, pandemics, quarantine periods, court orders or similar causes beyond the control of the affected Party.	In the event of force majeure, the bidder shall initiate MAHAPREIT within 7 days of such event to MAHAPREIT.
11	Clause No. 5.6 Page No. 31 of 50 of RfP Doc.	Insurance: The Bidder shall be liable to take/maintain comprehensive insurance for their personnel associated with this job at their own cost. The details of the same shall be furnished to the MAHAPREIT.	The tender conditions shall prevail
12	General	Limitation of Liability	The tender conditions shall prevail
13	Clause No. 5.14 c) Arbitration Page No. 37 of 50 of RfP Doc.	Arbitration: In the event of failure to resolve dispute/ differences related to Contract/Agreement and relating to interpretation of the clauses therein the parties are hereby agreed for its resolution / Adjudication etc. by referring it to the Institutional Arbitration established /recognized by the State Govt/Central Govt. and the dispute can be get resolved within the framework of the Arbitration Act 2015 and in terms of rules and regulations of such institutional arbitration such as Mumbai center of Arbitration etc.	The tender conditions shall prevail
14	Clause No. 5.10 Page No. 32 of 50 of RfP Doc.	Jurisdiction: The courts of Mumbai, India shall have exclusive jurisdiction in all matters arising under or on account of this Agreement.	The tender conditions shall prevail
15	Clause No. 5.13 Page No. 34 of 50 of RfP Tender Doc.	LIQUIDATED DAMAGES: For any delay attributable to the Bidder, beyond the scheduled Date of completion of various activities as per the agreed time schedule, liquidated damages shall	The tender conditions shall prevail

		become livable at ½% (one-half of one percent) per week of delay on the specific milestone activities under the part or work assignment. The total liability of the Bidder under this clause shall not exceed 10% (Ten percent) of the contract value.	
16	Clause No. 5.14 (d) Page No. 37 of 50 Of RfP Doc.	<p>TERMINATION</p> <p>The MAHAPREIT may by giving not less than thirty (30) days written notice of termination to the Bidder, terminate this Agreement upon the occurrence of any of the events specified in paragraphs (a) through I below:</p>	The tender conditions shall prevail
17	Clause No. 5.12 Page No. 34 of 50 Of RfP Doc.	<p>INDEMNITY</p> <ol style="list-style-type: none"> 1. The Parties hereto agree that the Bidder shall indemnify and defend the MAHAPREIT and its representatives and employees, and hold the Owner, its representatives, employees harmless from 2. Damages and losses caused by its negligent or intentional act or omission, or any damages and losses caused by the negligent act of any third party or sub-contractor or agency engaged by Bidder. 3. Damages and losses resulting from non-compliance with the obligations established hereunder. 4. Any environmental damages caused by it and/or its representatives or employees or employees of any third party or sub-contractor or agency engaged by bidder Services. 5. Breach (either directly by it or through its representatives and/or employees) of any representation and warranty declared herein by it. 6. From all claims, actions, suits, proceedings, taxes, duties, levies, costs, expenses, damages and liabilities, including attorneys' fees, arising out of, connected with, or resulting from or arising in relation to this RFP due to 	<p>INDEMNITY</p> <ol style="list-style-type: none"> 1. The Parties hereto agree that the Bidder shall indemnify and defend the MAHAPREIT and its representatives and employees, and GED/other related departments of Goa Government, its representatives, employees harmless from 2. Damages and losses caused by its negligent or intentional act or omission, or any damages and losses caused by the negligent act of any third party or sub-contractor or agency engaged by Bidder. 3. Damages and losses resulting from non-compliance with the obligations established hereunder. 4. Any environmental damages caused by it and/or its representatives or employees or employees of any third party or sub-contractor or agency engaged by bidder Services. 5. Breach (either directly by it or through its representatives and/or employees) of any representation and warranty declared herein by it. 6. From all claims, actions, suits, proceedings, taxes, duties, levies, costs, expenses, damages and liabilities, including attorneys' fees, arising out of, connected

		neglect, omission or intentional act of PMC Services.	with, or resulting from or arising in relation to this RFP due to neglect, omission or intentional act of PMC Services.
18	Clause No. 5.4 Page No. 30 of 50 of RfP Doc.	<p>Payment</p> <p>Bidder shall submit the bills/invoices in triplicate along with work completion certificate/documents from Project Head, MAHAPREIT at Goa or ED (RESCO)/Representative of MAHAPREIT for Goa Project to Chief Finance Officer, MAHAPREIT. The payment shall be done after due clearances and approval within 30 days from the submission of Bills/invoices to MAHAPREIT. Delayed payment will not attract any interest.</p>	Quarterly Basis
19	EMD	EMD: The tender document specifies that EMD must be paid online.	The tender conditions shall prevail
20	Bid Processing Fee	The bid processing fee mentioned in the tender document is ₹50,000/-.	The tender conditions shall prevail
21	Clause Detail Scope of Works (Page 23 of 50)	Bidder need to establish PMC site office at Goa with full arrangement of office Staff, infrastructure and communication facilities	Bidder need to establish PMC site office at Goa with full arrangement of office Staff, infrastructure and communication facilities within 30 days from issuance of LoI/LoA.
22	Clause Location: all over Goa State (Page 23 of 50)	<p>Location: all over Goa State (North Goa and South Goa comprises of 12 Talukas):</p> <p>Estimated number of locations: - 383 No(s) sites Roof Top Solar varying capacity from 4 kW to 3000 kW. Number of sites may increase or decrease by 20% (\pm 20%).</p>	<p>Location: all over Goa State (North Goa and South Goa comprises of 12 Talukas):</p> <p>Estimated number of locations: - 383 No(s) sites Roof Top Solar varying capacity from 4 kW to 3000 kW. Number of sites may increase or decrease by 10% (\pm 10%).</p>
23	DETAIL SCOPE OF WORKS The scope of the work includes Project Management Consultancy of a distributed solar plant	C- 6 added clause	Liaising for billing and payment of sale of electricity with concern department of Goa.
24	4.3.2 Evaluation Method is based on Lowest financially quoted bid as	vi. The experience of the Bidder shall be considered only for the project where Contracts Completion	Those projects for which Contract Completion Certificates have been issued will be considered for

follows:	<p>Certificates/work orders has been issued. This is to be evidenced by enclosing. In case of ongoing project at least 80% completion of project certificate and payment/invoices evidence from C.A. to be submitted with undertaking. In such case 80% proportion capacity will be considered for technical evaluation.</p>	<p>evaluating the Bidder's experience. For ongoing projects, the Bidder must submit the work order along with a certificate confirming at least 80% project completion, as well as payment/invoice evidence certified by a Chartered Accountant with an undertaking. In such cases, only 80% of the project's value will be considered for technical evaluation.</p>
----------	--	--